OG-9    WELL COMPLETION REPORT

TYPE OF REPORT:  
- NEW WELL  
- CONVERSION  
- DOPH  
- DEEPENING  
- WORKOVER

TYPE OF WELL:  
- OIL PRODUCER  
- GAS PRODUCER  
- CLASS II INJECTION WELL  
- WATER SUPPLY  
- OBSERVATION  
- GAS STORAGE  
- D&A  
- SERVICE  
- COAL BED GAS  
- COAL MINE GAS

PERMITTEE:  Campbell Energy, LLC

WELL NAME:  Salem #H-1

PERMIT #:  44140

LOCATION:  0330N 0320W SW1/4 SW1/4

REFERENCE #:  213587

COUNTY:  White  
SECTION:  22  
TOWNSHIP:  16S  
RANGE:  10E

DRILLING DATA:

- WELL NOT DRILLED, PERMIT EXPIRED  
- WELL NOT CONVERTED, PERMIT EXPIRED

DATE DRILLING BEGAN:  2/10/12  
DATE FINISHED:  2/21/12

ELEVATION:  KB  383  
DF  383  
GR  371

ROTARY: FROM  070'  
TO  4747'  
CABLE: FROM  0'  
TO  8790'  
P.B.T.D.

TEST DATA:

- WERE ELECTRIC OR OTHER WIRELINE LOGS RUN:  YES  NO

TYPE OF LOG:  Microlog  
Core  
Ray  
Photo  
Density  
Cement

DATE:  2/10/12

TYPE OF LOG:  Acrow  
Induction  
Ray  
Core  
Density

DATE:  2/10/12

TYPE OF LOG:  Lithology Strip Logs

DATE:  2/21/12

WAS WELL CORED:  YES  
NO  INTERVAL CORED:

DRILL STEM TEST RUN:  YES  NO

ZONE TESTED:

CONSTRUCTION DATA:

<table>
<thead>
<tr>
<th>CASING</th>
<th>SIZE</th>
<th>SETTING DEPTH</th>
<th>SACKS CEMENT</th>
<th>HOLE SIZE</th>
<th>TOP OF CEMENT</th>
<th>TOP DETERMINED BY</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>9 1/2&quot;</td>
<td>200'</td>
<td>333</td>
<td>12 1/4&quot;</td>
<td>surface</td>
<td>Circulated to pits</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>surface</td>
</tr>
<tr>
<td>INTERM/MINE STRING/F OR LINER</td>
<td>7&quot;</td>
<td>406'9&quot;</td>
<td>420'</td>
<td>8 3/4&quot;</td>
<td>surface</td>
<td>Circulated to pits</td>
</tr>
<tr>
<td>PRODUCTION</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>OTHER</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

ILLINOIS DEPARTMENT OF NATURAL RESOURCES
Division of Oil and Gas
(217) 782-7756
One Natural Resources Way
Springfield, Illinois 62702-1271
**TUBING:** TYPE: **EUE 9R8** SIZE: **2 7/8**  
**PACKER:** 1. BRAND AND TYPE: ___________  SETTING DEPTH: ___________  
2. BRAND AND TYPE: ___________  SETTING DEPTH: ___________

**WELL COMPLETION DATA FOR PRODUCTION / INJECTION FORMATIONS:**

<table>
<thead>
<tr>
<th>FORMATION NAME</th>
<th>LITHOLOGY</th>
<th>PERF. INTERVAL</th>
<th>OPEN HOLE INTERVAL</th>
<th>ACIDIZED / FRACTURED / OTHER (LIST AMOUNTS USED AND OTHER DETAILS)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Salem L5</td>
<td></td>
<td>4065 - 6747</td>
<td></td>
<td>10,000 Gal Acid 7 Stage Frack With 569,600 lb sand And 157,241.7 lb 8B1 water.</td>
</tr>
</tbody>
</table>

**PRODUCTION INFORMATION:**

- **PRODUCING FORMATIONS:** Salem L5  
- **DATE OF FIRST PRODUCTION (OIL TO TANK):** April 11th  
- **DATE OF TEST: (STARTED TESTING TO TANK):** April 10th  
- **LENGTH OF TEST:** Still Producing  
- **INITIAL PRODUCTION RATE:**  
  - OIL: 204 BBLs PER DAY  
  - WATER: 260 BBLs PER DAY  
  - GAS: 2 MCF

**INJECTION INFORMATION:**

- **INJECTION / DISPOSAL FORMATION(s):**  
- **TYPE OF INJECTED FLUID:** □ FRESHWATER □ SALTWATER □ OTHER (SPECIFY)  
- **SOURCE OF INJECTED FLUID:**  
- **DATE OF FIRST INJECTION:**  
- **RATE PER DAY:** BBLs WATER AT PSL  
- **MCF GAS AT PSL:**

UNDER PENALTIES OF PERJURY, I DECLARE THAT I HAVE EXAMINED THIS REPORT, INCLUDING ACCOMPANYING STATEMENTS AND DOCUMENTS, AND TO THE BEST OF MY KNOWLEDGE, IT IS TRUE, CORRECT, AND COMPLETE.

**SIGNATURE OF PERMITTEE OR DESIGNEE**

(Handwritten Signature)

**TITLE**

Member

**ADDRESS**

1327 CR 800N

Carna, IL 62831

**DATE**

6-13-12

This form reports the following information:  
- **OIL, GAS, AND MINERAL REPORTING AND REGISTRATION ACT**  
- **INFORMATION FOR OIL AND GAS PRODUCTION IN ILLINOIS**  
- **WELL COMPLETION DATA FOR PRODUCTION / INJECTION FORMATIONS**

This form has been approved by the Illinois Environmental Protection Agency (IEPA).